# NH Energy Efficiency Resource Standard

(Regulatory Process Discussion)

September 28, 2015





# **Agenda**

- Implementation Time-line to Transition to an EERS
- EM&V



# **Implementation Time-line Assumptions**

#### The Commission's Order.....

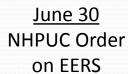
- Sets an SBC EE funding rate effective January 1<sup>st</sup> of the first year of an EERS
- Provides direction on Guiding Principles
  - In order to develop the savings targets associated with the EE funding, the utilities will need to know of any significant changes from current policy
- Approves the use of LRAM and recovery of lost distribution revenue through the SBC and LDAC rates; Requires utilities to file detailed LRAM testimony
- Supports and recognizes the EESE Board as an Energy Efficiency Stakeholder Board
  - Supports the addition of an administrative resource to the Sustainable Energy Division to assist with this new role



### Illustrative Implementation Time-line A

(EERS Begins January 2018)

April 12,13 Hearing on EERS



September 30
File 2017 Program Plan
File LRAM Testimony

<u>December 31</u> NHPUC Order on Program Year 2017









#### 2016

January 31 NHPUC Order on LRAM



April 1
DRAFT 3 YR PLAN
to EESE Board



May 31
Comments from
EESE Board



September 30 File 3 YR PLAN



December 31
NHPUC Order on
3 YR PLAN



# **Illustrative Implementation Time-line B**

(EERS Begins January 2017)

In order to implement an EERS in 2017, the time-line assumes:

- Stakeholder review would occur as part of the adjudicative regulatory process
- Limited overall policy changes

April 12, 13
Hearing
on EERS



June 30 NHPUC Order on EERS



July 31 File LRAM Testimony



September 30 File 3 YR PLAN



October 31 NHPUC Order on LRAM



December 31 NHPUC Order on 3 YR PLAN



2016

### **Evaluation, Measurement & Verification**

- Utilities support robust EM&V and independent evaluations
  - Independent evaluations are required for participation in ISO-NE's forward capacity market
  - Current programs are held to high standards of accountability and are evaluated and audited on a regular basis
- An EM&V consultant could be hired to oversee EM&V in New Hampshire
- Ongoing EM&V could be managed by the utilities under the oversight of the NHPUC and the EM&V consultant
  - Utilities have infrastructure in place to efficiently manage the process (Examples: vendor contract management, expense reporting, etc.)
- Current EM&V budget is 5% of the overall program budget

